

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 27/06/2006 06:00

Well Name Halibut A7			
Rig Name CWU		Company Imperial Snubbing Services	
Job Subcategory		Plan Temporary Plug and Abandon Wellbore	
Report Start Date/Time 26/06/2006 06:00		Report End Date/Time 27/06/2006 06:00	Report Number 4
AFE or Job Number 40000447	Currency AUD	Total Original AFE Amount 530,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 59,647	Cumulative Cost 229,930
Management Summary R/up Totco BOP's & CWU onto the A-7 well head. S/A - 500 kpa, P/A - 2300 kpa & tubing - 2300 kpa. Crude in both P/A & tubing. S/A full of water. Recovered 4.562" SC-SSV @ 119 mdkb & B-Mandrel @ 810 mdkb. Forward circulate 2 bpm @ 500 psi tubing to P/A to platform effluent line checking returns at sample point until clean. Total 225 bbl's circulated. Line up mud pump, pump open 3.725" XNS plug @ 2956.1 mdkb. Plug open @ 2200 psi after 8 bbl's pumped. Recover plug.			
Activity at Report Time Bull heading well & control D/rate.			
Next Activity RIH with 1.66" work string to set cement plugs.			

Daily Operations: 24 HRS to 27/06/2006 06:00

Well Name Fortescue A35			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Other Cased Hole Log		Plan Gyroscopic Survey	
Report Start Date/Time 26/06/2006 06:00		Report End Date/Time 27/06/2006 06:00	Report Number 1
AFE or Job Number 46000467	Currency AUD	Total Original AFE Amount 175,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 112,070	Cumulative Cost 112,070
Management Summary Rigged up on A-35. Rih with Gyro/GR on tractor. Attempt to get down to 4000 mts mdr. Unable to get down past 2125 mts mdr. Tractor pushing 600 lbs. POOH running Gyro survey from 2125 mts mdr to surface			
Activity at Report Time SDFN			
Next Activity Wait on directions from Melb, decision required on either re-run survey or rig down and move to next well			